

Andrew S. Marcaccio, Counsel
PPL Services Corporation
AMarcaccio@pplweb.com

280 Melrose Street
Providence, RI 02907
Phone 401-784-7263



September 27, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 4978 –Last Resort Service Rates for Effect October 1, 2022
Docket No. 5098 –FY 22 Electric Infrastructure, Safety and Reliability Reconciliation
Docket No. 22-04- RE Growth Factor and Reconciliation Factor
Docket No. 22-19-EL –Pension and Post Retirement Adjustment Factors

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find revised tariffs for R.I.P.U.C. No. 2095 entitled Summary of Retail Delivery Rates and R.I.P.U.C. No. 2096 entitled Summary of Rates for Last Resort Service. The revised tariffs represent a compliance filing stemming from the Open Meeting held by the Public Utilities Commission on September 23, 2022.

Specifically, the revised tariff for R.I.P.U.C. No. 2095 reflects updates to the Operations and Maintenance (“O&M”) Reconciliation Factor, the CapEx Reconciliation Factor, the RE Growth Charge, and the Pension Adjustment Factor. It also contains a footnote noting the deferral of the customer charge for the A-16, A-60, and C-06 rate classes. The revised tariff for R.I.P.U.C. No. 2096 reflects the updated Last Resort Service rates.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 4978 Service List
Docket No. 5098 Service List
Docket No. 22-04- RE Service List
Docket No. 22-19-EL Service List

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing	Net	Long-	Renewable	RE Growth	LIHEAP	Base	Transmission	Transmission	Transmission	Base	Transition	Total	Total	Total
		Distribution	Metering	Term	Energy	Charge	Enhancement	Transmission	Adjustment	Uncollectible	Transmission	Transition	Transition	Transition	Energy	Delivery
		Charge	Charge	Contracting	Distribution	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charge
	Effective Date	A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M=K+L	N	O
A-16 (Basic Residential Rate)	Customer Charge ¹	\$6.00				\$1.58	\$0.79									
R.I.P.U.C. No. 2224	kWh Charge	\$0.06338	\$0.00488	(\$0.00131)	\$0.00357			\$0.03524	\$0.00095	\$0.00046	\$0.03665	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.11630
A-60 (Low Income Rate)	Customer Charge ¹	\$6.00				\$1.58	\$0.79									
R.I.P.U.C. No. 2225	kWh Charge	\$0.06100	\$0.00488	(\$0.00131)	\$0.00357			\$0.03524	\$0.00095	\$0.00046	\$0.03665	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.11392
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00				\$197.96	\$0.79									\$1,298.75
R.I.P.U.C. No. 2226	Backup Service kW Charge - kW > 200 only	\$1.00														\$1.00
	Supplemental Service kW Charge - kW > 200 only	\$6.98														\$6.98
	kWh Charge (all kW)							\$5.07			\$5.07	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$5.07
	High Voltage Delivery Discount	\$0.01476	\$0.00488	(\$0.00131)	\$0.00357			\$0.01442	(\$0.00093)	\$0.00034	\$0.01383	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.04486
	High Voltage Delivery Add'l Discount (69kV)	(\$0.32)														(\$0.32)
	Second Feeder Service	(\$3.89)														(\$3.89)
	Second Feeder Service - Add'l Transformer	\$3.89														\$3.89
	High Voltage Metering Discount	\$0.32														\$0.32
		-1.0%														-1.0%
C-06 (Small C&I Rate)	Customer Charge ¹	\$10.00				\$2.44	\$0.79									\$13.23
R.I.P.U.C. No. 2227	Unmetered Charge	\$8.75				\$2.44	\$0.79									\$11.98
	kWh Charge	\$0.06226	\$0.00488	(\$0.00131)	\$0.00357			\$0.03540	(\$0.00219)	\$0.00036	\$0.03357	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.11210
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85														\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00				\$24.33	\$0.79									\$170.12
R.I.P.U.C. No. 2228	kW > 10 Charge	\$8.58														\$8.58
	CHP Minimum Demand Charge (effective 1/1/13)	\$8.58														\$8.58
	kWh Charge		\$0.00488	(\$0.00131)	\$0.00357			\$4.97			\$4.97	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$4.97
	High Voltage Delivery Discount	\$0.01584						\$0.01342	(\$0.00371)	\$0.00036	\$0.01007	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.04218
	High Voltage Metering Discount	(\$0.32)														(\$0.32)
		-1.0%														-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00				\$197.96	\$0.79									\$1,298.75
R.I.P.U.C. No. 2229	kW Charge - in excess of 200 kW	\$6.98														\$6.98
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.98														\$6.98
	kWh Charge		\$0.00488	(\$0.00131)	\$0.00357			\$5.07			\$5.07	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$5.07
	High Voltage Delivery Discount	\$0.01476						\$0.01442	(\$0.00093)	\$0.00034	\$0.01383	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.04486
	High Voltage Delivery Add'l Discount (69kV)	(\$0.32)														(\$0.32)
	Second Feeder Service	(\$3.89)														(\$3.89)
	Second Feeder Service - Add'l Transformer	\$3.89														\$3.89
	High Voltage Metering Discount	\$0.32														\$0.32
		-1.0%														-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00				\$363.90	\$0.79									\$21,364.69
R.I.P.U.C. No. 2235	kWh Charge		\$0.00488	(\$0.00131)	\$0.00357			\$5.07			\$5.07	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$5.07
	kWh Charge	\$0.01657						\$0.01442	(\$0.00093)	\$0.00034	\$0.01383	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.04667
M-1 (Station Power Delivery & Reliability Service Rate)	Option A: fixed charges	\$4,135.00						\$0.79				\$3,500.00	\$0.00018	\$3,500.00	\$800.00	\$8,435.79
R.I.P.U.C. No. 2230	variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)											\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.01270
	Option B: fixed charge	\$4,135.00						\$0.79				\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$4,135.79
	kWh charge											\$0.00000	\$0.00018	\$0.00018	\$0.01270	\$0.01270
S-05 (Customer Owned Street and Area Lighting)	Customer Charge					\$0.14	\$0.79									\$0.79
R.I.P.U.C. No. 2231	Luminaire Charge															\$0.14
	kWh Charge	\$0.07263	\$0.00488	(\$0.00131)	\$0.00357			\$0.01832	\$0.00531	\$0.00032	\$0.02395	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.11285
S-06 (Decorative Street and Area Lighting Service)	Customer Charge															\$0.79
R.I.P.U.C. No. 2232	Luminaire Charge															\$0.14
S-10 (Limited Service - Private Lighting)	Customer Charge															\$0.79
R.I.P.U.C. No. 2233	Luminaire Charge															\$0.14
S-14 (General Street and Area Lighting Service)	Customer Charge															\$0.79
R.I.P.U.C. No. 2234	kWh Charge	\$0.03506	\$0.00488	(\$0.00131)	\$0.00357			\$0.01832	\$0.00531	\$0.00032	\$0.02395	\$0.00000	\$0.00018	\$0.00018	\$0.01252	\$0.07528

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

¹ The Customer Charge Commencing October 1, 2022 through March 31, 2023 will be deferred per the Open Meeting on September 23, 2022 regarding RIPUC Docket No. 4978. This deferral will also reflect a decrease in the Total Delivery Charges in Column (O).

Column Descriptions:

- A Sheet 2 Col L
- B per Net Metering Provision, R.I.P.U.C. No. 2241
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2219
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G - I per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution	Operating & Maintenance	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Arrearage	Low-Income	Performance	Billing	Energy	System	Renewables	EE	Total
		Charge	Exp Charge	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishment	Management	Discount	Incentive	Distribution	Efficiency	Reliability	Charge	& SRP	Energy
		A	B	Factor	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Charge	Program	Plan	Charge	Uncollectible	Efficiency
		M	N	O	P	Q												
	<i>Effective Date</i>	9/1/20	4/1/22	10/1/22	4/1/22	10/1/22	7/1/22	10/1/22	4/1/22	7/1/22	7/1/22	7/1/22	10/1/22	2/1/22	2/1/22	2/1/22	2/1/22	2/1/22
A-16 (Basic Residential Rate)	Customer Charge ¹	\$6.00												\$6.00				
R.I.P.U.C. No. 2224	kWh Charge	\$0.04580	\$0.00211	\$0.00000	\$0.00639	(\$0.00089)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.06538	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
A-40 (Low Income Rate)	Customer Charge ¹	\$6.00												\$6.00				
R.I.P.U.C. No. 2225	kWh Charge	\$0.04580	\$0.00211	\$0.00000	\$0.00639	(\$0.00089)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00000	\$0.00012	\$0.06100	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00												\$1,100.00				
R.I.P.U.C. No. 2226	Backup Service kW Charge - kW > 200 only	\$0.79	\$0.05		\$0.16								\$1.00					
	Supplemental Service kW Charge - kW > 200 only	\$5.30			\$1.68								\$6.98					
	kWh Charge (all kW)																	
	High Voltage Delivery Discount	\$0.0430	\$0.00094	\$0.00000	\$0.00000	(\$0.00045)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.01476	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
	High Voltage Delivery Addtl Discount (69kV)	(\$0.32)											(\$0.32)					
	Second Feeder Service	\$3.89											(\$3.89)					
	Second Feeder Service - Addtl Transformer	\$0.32											\$3.89					
	High Voltage Metering Discount	-1.0%											-1.0%					
C-06 (Small C&I Rate)	Customer Charge ¹	\$10.00												\$10.00				
R.I.P.U.C. No. 2227	Unmetered Charge	\$8.75											\$8.75					
	kWh Charge	\$0.04482	\$0.00211	\$0.00000	\$0.00543	(\$0.00007)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.06226	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85											\$1.85					
G-02 (General C&I Rate)	Customer Charge	\$145.00												\$145.00				
R.I.P.U.C. No. 2228	kW > 10 Charge	\$6.90			\$1.68								\$8.58					
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.90			\$1.68								\$8.58					
	kWh Charge	\$0.04476	\$0.00183	\$0.00000	\$0.00000	(\$0.00072)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.01584	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
	High Voltage Delivery Discount	(\$0.32)											(\$0.32)					
	High Voltage Metering Discount	-1.0%											-1.0%					
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00												\$1,100.00				
R.I.P.U.C. No. 2229	kWh Charge - in excess of 200 kW	\$5.30			\$1.68								\$6.98					
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.30			\$1.68								\$6.98					
	kWh Charge	\$0.04430	\$0.00094	\$0.00000	\$0.00000	(\$0.00045)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.01476	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
	High Voltage Delivery Discount	(\$0.32)											(\$0.32)					
	High Voltage Delivery Addtl Discount (69kV)	(\$3.89)											(\$3.89)					
	Second Feeder Service	\$3.89											\$3.89					
	Second Feeder Service - Addtl Transformer	\$0.32											\$0.32					
	High Voltage Metering Discount	-1.0%											-1.0%					
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00												\$21,000.00				
R.I.P.U.C. No. 2235	kWh Charge	\$0.00565	\$0.00042	\$0.00000	\$0.00067	(\$0.00014)	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.01657	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
M-1 (Station Power Delivery & Reliability Service Rate)	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)	\$4,135.00												\$4,135.00				\$800.00
R.I.P.U.C. No. 2230	Option B: fixed charge kWh charge	\$4,135.00												\$4,135.00				\$0.01252
S-05 (Customer Owned Street and Area Lighting)	Customer Charge																	
R.I.P.U.C. No. 2231	Luminaire Charge	\$0.03757	\$0.01463	\$0.00000	\$0.01006	\$0.00040	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.07263	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
S-06 (Decorative Street and Area Lighting Service)	Customer Charge																	
R.I.P.U.C. No. 2232	Luminaire Charge																	
S-10 (Limited Service - Private Lighting)	Customer Charge																	
R.I.P.U.C. No. 2233	Luminaire Charge																	
S-14 (General Street and Area Lighting Service)	Customer Charge																	
R.I.P.U.C. No. 2234	kWh Charge	Sheet 3	\$0.01463	\$0.00000	\$0.01006	\$0.00040	(\$0.00003)	(\$0.00045)	\$0.00788	\$0.00007	\$0.00238	\$0.00012	\$0.03506	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

¹ The Customer Charge Commencing October 1, 2022 through March 31, 2023 will be deferred per the Open Meeting on September 23, 2022 regarding RIPUC Docket No. 4978. This deferral will also reflect a decrease in the Total Delivery Charges in Column (O).

Column Descriptions:

- A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F
- B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2199
- F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
- G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2200

- H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
- I per Residential Assistance Provision, R.I.P.U.C. No. 2239
- J per Residential Assistance Provision, R.I.P.U.C. No. 2239
- K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
- L Col A+ Col B+ Col C+ Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K

- M per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
- N per R.I. Gen. Laws § 39-1-27.6(k)(1)
- O Renewable Energy Charge per R.I.G.L. §39-2-1.2
- P Uncollectible for Energy Efficiency and System Reliability
- Q Col M + Col N + Col O + Col P

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2095 effective 7/1/22)
Issued: 9/27/2022

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Last Resort Service

	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<u>Residential Group</u> A-16, A-60					
October 1, 2022	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
November 1, 2022	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
December 1, 2022	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
January 1, 2023	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
February 1, 2023	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
March 1, 2023	\$0.17149	(\$0.00318)	\$0.00233	\$0.00721	\$0.17785
<i>Effective Date of Last Rate Change:</i>	10/01/22	04/01/22	04/01/22	04/01/22	10/01/22
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
October 1, 2022	\$0.15267	\$0.00665	\$0.00210	\$0.00721	\$0.16863
November 1, 2022	\$0.15982	\$0.00665	\$0.00210	\$0.00721	\$0.17578
December 1, 2022	\$0.17147	\$0.00665	\$0.00210	\$0.00721	\$0.18743
January 1, 2023	\$0.17761	\$0.00665	\$0.00210	\$0.00721	\$0.19357
February 1, 2023	\$0.17650	\$0.00665	\$0.00210	\$0.00721	\$0.19246
March 1, 2023	\$0.16250	\$0.00665	\$0.00210	\$0.00721	\$0.17846
<i>Effective Date of Last Rate Change:</i>	10/01/22	04/01/22	04/01/22	04/01/22	10/01/22
Fixed Price Option:					
October 1, 2022	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
November 1, 2022	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
December 1, 2022	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
January 1, 2023	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
February 1, 2023	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
March 1, 2023	\$0.16683	\$0.00665	\$0.00210	\$0.00721	\$0.18279
<i>Effective Date of Last Rate Change:</i>	10/01/22	04/01/22	04/01/22	04/01/22	10/01/22
<u>Industrial Group</u> B-32, G-32, X-01					
October 1, 2022	\$0.13033	\$0.00375	\$0.00268	\$0.00721	\$0.14397
November 1, 2022	\$0.22437	\$0.00375	\$0.00268	\$0.00721	\$0.23801
December 1, 2022	\$0.38610	\$0.00375	\$0.00268	\$0.00721	\$0.39974
<i>Effective Date of Last Rate Change:</i>	10/01/22	04/01/22	04/01/22	04/01/22	10/01/22

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2022 Procurement Plan
- B per RIPUC No. 2237, Last Resort Service Adjustment Provision
- C per RIPUC No. 2237, Last Resort Service Adjustment Provision
- D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E Column A + Column B + Column C + Column D

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 10/1/2022
(Replacing R.I.P.U.C. No. 2096 effective 7/1/22)
Issued: 9/27/2022